

Table of Contents

1. **Preface**
2. **Introduction**

Chapter 1 – Special Characteristics of Closed-Cycle Gas Turbines

- Principles of the closed Brayton cycle
- Advantages over open-cycle gas turbines
- Selection of working fluids (air, helium, nitrogen, carbon dioxide)
- Performance characteristics

Chapter 2 – Realized Installations

- Historical development (1939–1981)
- Early commercial plants
- Industrial applications
- Nuclear and helium turbine installations
- Marine propulsion systems
- Operational experience and lessons learned

Chapter 3 – Main Components

- Turbomachinery (compressors and turbines)
- External heaters
- Recuperators (regenerative heat exchangers)
- Coolers
- Component arrangement and system layouts

Chapter 4 – Thermodynamic Characteristics

- Closed Brayton cycle analysis
- Pressure level optimization
- Thermal efficiency
- Heat exchanger performance
- Influence of operating parameters

Chapter 5 – Control and Operational Performance

- Part-load operation
- Transient response
- Load control strategies
- Start-up and shutdown procedures

Chapter 6 – Thermodynamic Performance

- Cycle efficiency calculations
- Performance evaluation
- Optimization methods
- Comparative analysis

Chapter 7 – Closed-Cycle Gas Turbines in Cogeneration Plants

- Combined heat and power (CHP)
- Cogeneration principles
- Practical industrial applications
- Efficiency improvements

Chapter 8 – Advanced Studies and Applications

- Helium gas turbines for nuclear reactors
- High-temperature reactor systems
- Solar-powered closed-cycle gas turbines
- LNG regasification systems
- Combined-cycle concepts

Chapter 9 – Semi-Closed-Cycle Gas Turbines

- Operating principles
- Design concepts
- Performance comparison

Chapter 10 – Closed-Cycle Gas Turbines with Steam Injection

- Steam injection technology
- Thermodynamic benefits
- Efficiency enhancement

Chapter 11 – Future Outlook

- Emerging technologies
- Advanced working fluids
- Future power generation systems
- Research directions

Epilogue

Bibliography